



# Western Lewis-Rectorville Water & Gas

2008-05



OFFICE:  
8000 Day Pike  
Maysville, KY 41056  
(606) 759-5740  
1-800-230-5740  
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd.  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax

March 06, 2008

Beth O'Donnell  
Executive Director  
P.S.C. P.O. Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RECEIVED

MAR 10 2008

PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis Rectorville Water & Gas  
( Interin Gas Cost Adjustment Filing )

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of April 2008. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days due to our gas rates from our gas supplier not being received until the 5th. Or 6th. Day of the month. To allow rates to be effective April 01, 2008.

Sincerely:

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

**CASE NO. 2008-**

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY  
SENIOR OFFICE CLERK  
8000-DAY PIKE  
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKRTING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Rectorville

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

MARCH 6, 2008

Date Rates to be Effective:

April 1, 2008

Reporting Period is Calendar Quarter Ended:

December 31, 2008

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	9.6985
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	- 1.9701
+ Balance Adjustment (BA)	\$/Mcf	- .1214
= Gas Cost Recovery Rate (GCR)		9.6070
GCR to be effective for service rendered from _____		to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Total Expected Gas Cost (Schedule II)	\$	395,611
÷ Sales for the 12 months ended _____	Mcf	40,791
= Expected Gas Cost (EGC)	\$/Mcf	9.6985

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0427
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0386
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	- .2649
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- 1.7093
= Actual Adjustment (AA)	\$/Mcf	- 1.9701

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	+.0255
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	- .0211
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	- .1258
= Balance Adjustment (BA)		- .1214

SCHEDULE II

EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	44,351	1032.8	42,937	8.92	395,611

Totals	<u>44,351</u>		<u>42,937</u>		<u>395,611</u>
--------	---------------	--	---------------	--	----------------

Line loss for 12 months ended Dec. 31, 2007 is .05 % based on purchases of 42,937 Mcf and sales of 40,791 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	395,611
÷ Mcf Purchases (4)	Mcf	<u>42,937</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	9.2138
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>42,937</u>
= Total Expected Gas Cost (to Schedule IA)	\$	395,611

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1	Month 2	Month 3								
		<u>(Oct)</u>	<u>(Nov.)</u>	<u>(Dec)</u>								
Total Supply Volumes Purchased	Mcf	1375	4721	7305								
Total Cost of Volumes Purchased	\$	11,471	40,210	62,085								
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	1306	4485	6940								
= Unit Cost of Gas	\$/Mcf	8.7833	8.9654	8.9460								
- EGC in effect for month	\$/Mcf	8.0787	8.0787	9.1069								
= Difference [(over-)/Under-Recovery]	\$/Mcf	.7046	.8867	-.1609								
x Actual sales during month	Mcf	742	2396	5624								
= Monthly cost difference	\$	523	2125	-905								
		<table border="1"> <thead> <tr> <th><u>Unit</u></th> <th><u>Amount</u></th> </tr> </thead> <tbody> <tr> <td>\$</td> <td>1743</td> </tr> <tr> <td>Mcf</td> <td>40,791</td> </tr> <tr> <td>\$/Mcf</td> <td>.0427</td> </tr> </tbody> </table>			<u>Unit</u>	<u>Amount</u>	\$	1743	Mcf	40,791	\$/Mcf	.0427
<u>Unit</u>	<u>Amount</u>											
\$	1743											
Mcf	40,791											
\$/Mcf	.0427											
Total cost difference (Month 1 + Month 2 + Month 3)												
÷ Sales for 12 months ended												
= Actual Adjustment for the Reporting Period (to Schedule IC.)												



